FILE NOTATIONS			
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land		Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	
COMPLETION DATA  Date Well Completed  OW	3-24-60 TA	Location Inspected  Bond relatised  State of Fee Land	
	LOGS F!!	GR. GR.N	Micro

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or, operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed



### September 25, 1959

Mr. Donald F. Russell United States Geological Survey Washington County Salt Lake City, Utah

Gentlemen:

Enclosed please find Motice of Intention to Drill covering our Intex-South Fenn USA Knowless Skyline #1 well, Sec. 28, 7. 43 S., R 13 W., Machington County, Utah.

Very truly yours

INTEX OIL COMPANY

H. O. Miller

Petroleum Engineer

HOM: SJ

Enclosure

CC: Oil and Gas Conservation Commission State of Utah 310 Newhouse Building Salt Lake City, Utah Attn: Hr. C. D. Feight

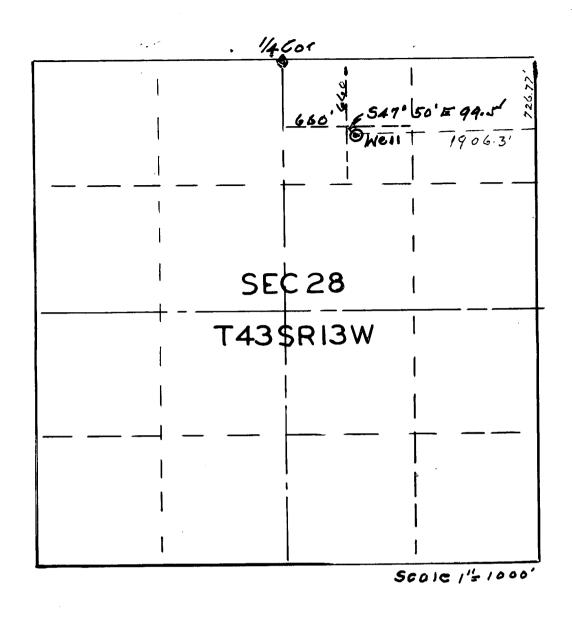
Skyline Oil Company 418 Atlas Building Salt Lake City & Wtak Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office	Seli	وخيا	CLE
Lease No	wal,	01736	<u> </u>
Unit			

MUTICE	OF INTENTION TO DRILL		X	SUBSEQUENT REPORT OF WATER SHUT-OFF
	OF INTENTION TO CHANG			SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE	OF INTENTION TO TEST V	VATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE	OF INTENTION TO RE-DR	LL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
OTICE	OF INTENTION TO SHOOT	OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
OTICE	OF INTENTION TO PULL O	OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
OTICE	OF INTENTION TO ABAND	ON WELL		
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ate nas Le Le		is to objective sands; showing points, and	w sizes, w all other	reights, and lengths of proposed casings; indicate mudding jobs, cem important proposed work)
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MAP OF WELL LOCATION
IN SEC. 28 T 43 S.R. 13 W. S.L,M.

I, LEO A, SNOW, A CIVIL ENGINEER
HEREBY CERTIFY THAT THIS MAP WAS
CORRECTLY DRAWN FROM NOTES OF
A SURVEY MADE BY ME SEPTEMBER
15-16 AND 22, 1959.

UTAH LIGENSE NO 170

Land Office Salt Labo City

(Feb. 1951)								
				-				

#### (SUBMIT IN TRIPLICATE)

# **UNITED STATES**

## **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

SUNDRY NOTICE	S AN	D REPOR	TS ON WEL	LS
NOTICE OF INTENTION TO DRILL	1	SUBSEQUENT REPO	ORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		1	ORT OF SHOOTING OR ACIDI	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		,	ORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.		ll .	ORT OF RE-DRILLING OR REP	1
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		1	ORT OF ABANDONMENT	1
NOTICE OF INTENTION TO ABANDON WELL	1	{}		
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I understand that this plan of work must receive app	proval in writ	ing by the Geologica	al Survey before operations :	may be commenced.
Company Britis 611. Company				
Address			1/0	00
Adversfield, Celifornia		Ву	Homel	lur Milar
7A 4-4036		Title	Tetalow Reel	

#### September 28, 1959

Intex Oil Company F. C. Box 1411 Bakerefield, California

Attention: Mr. H. C. Miller,

Petroleum Engineer

#### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. South Penn USL Knowles- Skyline 1, which is to be located 727 feet from the north line and 1906 feet from the east line of Section 28, Township 43 South, Range 13 West, SLEM, Washington County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT EXECUTIVE SECRETARY

#### CBF: co

Ca: D. F. Russell, Dist. Eng. U.S.G.S. Salt Lake City

> Skyline Oil Company 418 Atlas Building Salt Lake City, Stah

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salk	Leke	City
LEASE NUMBER	. USL.	017.36	6
UNIT			

## LESSEE'S MONTHLY REPORT OF OPERATIONS

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Form 9-839 (January 1960)

### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt	Lake City
LEASE NUMBER USL	.017366
UNIT	and the second s

## LESSEE'S MONTHLY REPORT OF OPERATIONS

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runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-339 (January 1950)



## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah

Washington Pull James Cobust

State Line Prospect

The following is a correct to part of a particular and producing

39 USL Knowles Skyline

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INTEX OIL COMPANY

Agent's address P.O. Box 1411 Bakersfield, California

Patroleum Engineer

Phoner ... 7A 4-4956

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Salt Lake City
USL 017366

## LESSEE'S MONTHLY REPORT OF OPERATIONS

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runs or sales of gasoline during the month. (Write "no" where applicable.)

Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1960)

16 -25766 B U S. GUYERRMENT PRINTING OFFICE





#### December 1, 1959

Intex Oil Company P. O. Box 1411 Bakersfield, California

Attention: H. O. Miller, Petroleum Engineer

Gentlemen:

Re: Well No. South Penn USL Knowles-Skyline 1, Sec. 28, T. 43 S, R. 13 W, SLBM, Washington County, Utah.

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Jas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

Budget F	Bureau I	No.	42-R356.8
Approval	expires	12-	31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt	Lake	City
LAND OFFICE	usl	01730	56
UNIT			

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	U	tah		Co	unty	Was	hingt	on	Fie	eld	State	Line	Prospe	et
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. 28														
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		iere we		No				or sales o	ef oils	3	io			M cu. ft. of gas so

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Andrew Commence

## SUNDRY NOTICES AND PURPORTE ON WELLS

THIER-SOUTH PERM USL ENOUGH SKYLINE

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DETAILS OF BORK

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Company

INTEL OIL COMPANY

Address P.O. Der 1411

Sakarefield, California

Ву

li. O. Miller Partelann Engineer

Title

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(1	reb. 1	951)	
		·	 

Form 9-331a

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt Lake	City
Land Office		'

Lease No. USL 017366

Unit ...

# State

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZI SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPA SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY	NG
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			Jemusty 11	19 60
Well No. 1 is	~~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	-	ad 1966 ft. from $\{E\}$ line	ne of sec. 28
134/4 of 35/4, 50 (½ Sec. and Sec. No.)	c. 28 436 (Twp.)	130 (Range)	(Meridian)	
Stateline Prosp (Field)		nty or Subdivision)	Utah (State or Terr	itory)
The elevation of the d	errick floor above sea	level is	_ ft.	
	DET	TAILS OF WO	R <i>K</i>	

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran new 10 3/4" 32.75# H-40 & rd. thread casing on Texas pattern show at 1270', coment w/50 sacks. WOC 24 hrs. Bailed casing dry. Drilled plug no shut off. Recommend w/50 sacks. WOC 24 hrs, no shut off. Squeezed coment w/200 sacks in four stages. Han, pressure 2500#. Unable to obtain shut off in exversous formation.

l understar	nd that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company .	INTEX OIL COMPANY	<i>L</i>
= -	P.O. Box 1411	
Baker	oficid, Galifornia	By Holler B. O. Miller
TA 4-4	936	Title <b>Fetroleum Engineer</b>

FEB 2.9 1960

## DEPARTMENT OF THE INTERIOR GEOUCHOUL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO BRILL NOTICE OF INTENTION TO CHANGE FLANS NOTICE OF INTENTION TO TEST WATER SHOT OFF NOTICE OF INTENTION TO RE-DPILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENSION TO PUBLICA AT TER CASING

NOTICE OF INTENTION TO ABANDON WELL

WHEN COUNT REPORT TO WATER SHUT OF SUBSTQUENT PEPORT OF SHOOTING OF ACIDIZING SUIS-QUENT REPORT OF ALTERING CASING South DUENT REPORT OF RESPRECING OR 10. ALP 10.1 GUILLAND REMORT OF PRANDONMENT

INTEX-SOUTH PERS USL ENGWLES SEYLINE

Well No.

is located 727 ff. from inc and 1906 ft. from his of sec.

MM/4 of MR/4, Sec.

The elevation of the derrick floor above sea level is

DETAILS OF WORK

sends; show sizes, weights, and lengths of proposed casings; indicate modding jobs, coment-points, and all other important proposed work)

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This string ask eshouted and could possibly be pulled after being to completed.

Company INTER OIL CONTANY

Address P.O. Box 1421

Bakerefield, California

Title

#### February 24, 1960

Intex Oil Company
P. O. Box 1411
Bakersfield, California

Attention: H. C. Miller, Petroleum Engineer

Gentlemen:

Re: Well No. South Penn USL Knowles-Skyline 1, Sec. 28 T. 43 S, R. 13 W, SLBM, Washington County, Utah.

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF: cp

Encls: (Forms)

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LAND OFFICE	Salt	Lake	City
LEASE NUMBER	114	T 011	366
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## LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utah			C	ounty	shingt	on Fi	ield Sta	te Line I	rospect
Th wells) f	e foll or t <b>h</b> e	owing e mon	is a	COTTE	BRUARY		<sub>19</sub> 60	USL K	nowige Sh	
## 50100 C	· www.	V00					VV	THUD WIVE	NIER OIL	COMPANY
n Ba	kers	field	i, Ca	lifor	nia			gnedC	Our	ller
Phone.	FA	A-A4	56				Ag	ent's title .	Petrole	um Engineer
SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARREIS OF OIL	1	Cr. Fr. or G.s.	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
ec. 28	438	1.3W	1		Benth 2750	. Ce	mented 7"	againa ai	2745!	ith 75 sks.
			_		Let cement in shoe jo	set f	or 18 hour d drilled	out 5' to	ed out h	ard coment Entered
	ļ				new vater	sand.	700' of v	sater in t	he hole.	Squeesed
					cemented a	88 130	of month	ly ex into	corneti	on - Standing
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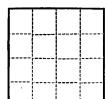
N

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.

There were .....



#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Sait Lake City

Lease No. USL 017366

Unit

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### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		***********	March 3	, 19. <b>60</b>
Well No. 1 is located	100WLES SKY1	om. N line	and <b>1906</b> ft. fro	om $\{E\}$ line of sec. 28
(½ Sec. and Sec. No.)	436 (Twp.)	(Range)	(Meridian)	
Stateline Prospect (Field)	Weeki (Cou	nty or Subdivision)		(State or Territory)
The elevation of the derrick f	loor above sea	level is	ft.	
	<b>DE</b> T	TAILS OF W	ORK	

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Ren 7" OD 23# 8 R Thread 88 J-55 casing to 2745 cemented with 75 eax. Stood comented 18 hours, bailed hole dry, drilled coment in shoe joint no water entered hole.

Drilled sheed 5' entered water sand hole filled 700' with water. Squeezed with 100 sax of 15000. Put 10 sax into fermation

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.				
Company INTEX OIL COMPANY				
Address				
Bakersfield, California	By Aneller B. O. Hiller			
TA 4-4936	Title Petroleum Regisser			



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Form 9-331a (Feb. 1951)

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#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Land Office	salt	Labo	CLE
Lease No.	ULL	017 <b>X</b>	<b>16</b>
Unit			

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

### SUNDRY NOTICES AND REPORTS ON WELLS

	ALLEGA CHATTER CHATTER CHATTER CHATTER
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u> </u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Moren 13, 1700	, 19
Well No. 1 is located		$\left\{\begin{array}{c} N \\ \bullet \end{array}\right\}$ line and <b>1906</b> ft. from $\left\{\begin{array}{c} E \\ \bullet \end{array}\right\}$ l	ine of sec.
MM/4 of MB/4, Sec. 28	435 13 W	SLM:	
(1/4 Sec. and Sec. No.)	(Twp.) (	Range) (Meridian)	
Stateline Prospect	Vechiagton	Vtah	
(Field)	(County or	Subdivision) (State or Te	rritory)
The elevation of the derrick flo	or above sea lev	el is ft.	

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

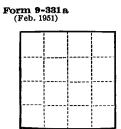
Attempt to exclude water by squeeze commuting through tubing and squeeze tool set in  $7^{\circ}$  x 23¢ casing at 2745°.

	that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
• •	P.O. Non 1411	
	horefield, California	By Miller
	A 4-4956	Title Fronction Manager  GPO 9 18 507



Budget Bureau No. 42-R358.4. Approval expires 12-31-60

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### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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Land Office	:•		
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Lease No.			<del></del> -
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### SUNDRY NOTICES AND REPORTS ON WELLS

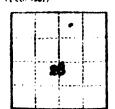
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
IOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
IOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
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IOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
	1	
(INDICATE ABOVE BY CHECK MAR	K NAT	URE OF REPORT, NOTICE, OR OTHER DATA)
		March 22

INTEX-SOUTH PENN USL KNOW	nee evvitus	March 22	, 19 <b></b>
		$\left. \begin{array}{c} \text{line and } \begin{array}{c} \textbf{1906} \\ \end{array} \right. \text{ ft. from} \left. \begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right. $	<b>28</b> sec.
W/4 of NE/4, Sec. 28	43 8 13 W	SIM	
(1/4 Sec. and Sec. No.) Stateline Prospect	(Twp.) (Range	) (Meridian)	
(Field)	(County or Subd	ivision) (State or Territory)	
The elevation of the derrick flo	oor above sea level is	ft.	
	DETAILS	TE WORK	

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Placed drillable squeeze packer at 2720 in 7" casing. Squeezed with 200 ear cement in four 50 sax stages. Formation took under vacuum fifth squeeze of 50 sex + 1% eats. Put 12 sex into formation. Presoure built up to 3000%. Drilled out packer with hole bailed dry. Found hard coment from 7" shoe at 2745' to 2940. Hole filled with water to 1350' while drilling coment.

I understan	d that this plan of work must receive approval in wr	iting by the Geological Survey before operations may be commenced.
Company _	INTEX OIL COMPANY	
	P.O. Box 1411	
	field, California	By IN Ollulle
FA 4-4	1956	Title Petroleum Engineer



#### (SUBMIT IN TRIPLICATE)

Lesse No. U=017366

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AN	D REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL.  NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NEXT OF INTENTION TO PULL OR ALTER CASING.  NEXT OF INTENTION TO PULL OR ALTER CASING.	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF ALIERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY.
	March 24 1960
Intex-South Penn Knowles-Shuline	
	line and 1930 ft. from E line of sec. 28
##/4 ##/4 455 14 (No.) (Twp.) (Raf	(Meridian)
Wildest Machington	odivision) Vigilia e Territory)
	tal depth ±3000'.
Equese comment through tubing with fix from vater agen jell with Install 7° x 23 fK6° nipple with Move out cable tools.	and and fill bole with bubing \$12700'.
I understand that this plan of work must receive approval in writ	ing by the Geological Eurosy before sperations may be commenced.
Company INTEX OIL COMPANY	
Address R. O. Nos 1511	
Bakersfield, California	By  R. B. Miller  Title Production Manager
11. 6, Government Pen	THE OFFICE: 1954 G - 465334

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Budget Bureau No. 42-R358.4 Approval expires 12-31-60.

Land Office		U	ah
Lease No.	U		017366
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## Form 9-331a (Feb. 1951)

## (SUBMIT IN TRIPLICATE) UNITED STATES

## DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### SUNDRY NOTICES AND REPORTS ON WELLS

l	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENTY SUPPLEMENTARY WELL-MISTORY
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

						, 19.60
Well No. 1 is locat	ed 727 ft. f	rom $\begin{bmatrix} N \\ c \end{bmatrix}$ line	and 1906 ft.	from $\{E\}$ line of sec.		sec. 28
MM/4 NE/4	436 13	al .	SLC			
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	)		
Wildest	Vas	hington		Utah		
(Field)	(Co	unty or Subdivision)		(State or 7	Cerritory)	

The elevation of the derrick floor above sea level is 3333 ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Placed drillable squeeze packer at 2718. Squeezed 75 eax coment thru tubing. Displaced to packer. Picked up tubing to above packer. Mix Sentenite med and filled 7" casing from 2718 to surface. Pulled tubing. Installed 7" x 23# x 6" nipple with plate welded on top. Hoved out cable tools.

I understand that this plan of work must receive approval in	writing by the Geological Survey before operations may be commenced.
Company INTEX OIL COMPANY	
Address P.O. Sox 1411	
Bakersfield, California	By  H. O. Miller
TA 4-4956	H. O. Miller Title Petroleum Ingineer



(SUBMIT IN TRIPLICATE)

and Office State

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Unit

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL

NOTICE OF INTENTION TO CHANGE PLANS

NOTICE OF INTENTION TO LEST WATER SHUT OFF

NOTICE OF INTENTION TO LEST WATER SHUT OFF

SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING

SUBSEQUENT REPORT OF ALTERING (ASING

NOTICE OF INTENTION TO GROOT OF ACIDIZE

NOTICE OF INTENTION TO AGANDON WELL

NOTICE OF INTENTION TO AGANDON WELL

NDICATE ABOVE BY CHECK MARK NATURE OF PEPORT NOTH E, OF OTHER DATA

Well No. 1 is located 727 ft. from N line and 1936 ft. from E line of sec.

MA/A MR/A

(Na Sec and Sec No.)

(Twp.) (Range)

(Meredian)

Wildness

Washington

The elevation of the derrick floor above sea level is 3333 ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate modding jobs, comentating points, and all other important proposed work)

Placed drillable equests pather at 2718. Squared 75 can count thru tubing. Displaced to pather. Picked up tubing to above parker. His Sententic med and Stiled 7 cooling from 1718 to surface. Polled tubing. Installed 7 x 236 x 6' nisple with plate smided on top. Noved out cable topic.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

Third dir (Company

Address

7.0. 30x 1411

Amerefield, California

PA 4-4036

 $B_{V}$ 

. C. Miliar

Title

Potrolous Bactacar

6P0 \$ 18 \$0 7



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U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER USL 017366
LEASE OR PERMIT TO PROSPECT

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

	Penn or Tract	USL	. Kn <b>o</b> wle	s Skyl	ine	Field	Wildcat	State	Utah	
Vell N	o. 1	Se	c.2 <u>8</u> T	43 <u>S</u> . R.	13W Mer	ridianSL	<u>Ç</u> Cot	intyWas	hington	n
ocatio	on .727	ft.	$\left\{ \mathbf{of} = \mathbf{N} \right\}$	Line an	nd <b>1.906</b> ft.	* <b>K</b> . ofE_	Line of Sec. 2	8	Elevat	tion 3333
Th	ne informa	ation	given he	rewith is		te and correc	t record of the w			
o iai a	as can be	ueter.	mmea m	om an av	Si	ignedH.	O. MILLER			
Date	March 2	28 <b>,</b> 1	L960				TitlePe	troleum	Engine	er
Th	he summa	ry on	this pag	ge is for th	he conditi	on of the well	at above date.			
Comm	enced dril	ling -	<u>0c</u>	tober 1	5 <b></b> , 19	9 <b>59.</b> . Finish	ed drillingN	larch 24	<b>,</b>	, 1960
				OI	L OR GA	AS SANDS C	R ZONES			
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							from			
							, from			
No. 3,	from		~ ~ ~ ~ ~ ~ ~ ~ * * * * * * * * * * * *	. to		No. 6	from	to	)	
÷						NT WATER				
No. 1.	from	70		40 9	O.C	NY O	f 7 00 0			
,					77	No. 3	, irom <u>122</u> 5	<b>t</b> o	1235	
No. 2,	from 9	75		to 9	80	No. 4	from <u>1225</u> from2750	to	) <del>1235</del> )2940	
No. 2,	from 9	75		to 9	80	No. 3 No. 4	. from <b>27.50</b>	to	) <del>1235</del> >2940	). ).
No. 2,	from	(5		to 9	80	No. 4	. from <b>27.50</b>	Perfo	2940	Purpose
Size casing	Weight per foot	Thr	reads per inch	to9	CAS	No. 4	, from27.50  RD  Cut and pulled from	Perfo	2940	
Size casing	Weight per foot	Thr	reads per inch	Make H-40	CAS Amount 613	No. 4	Cut and pulled from	Perfo	rated To—	Purpose
Size casing	Weight per foot  37.75	5 R 8 R 8 R	Ph.	Make H-40 H-40	CAS  Amount  613  1270	No. 4 SING RECOI	Cut and pulled from	Perform—	rated To—	Purpose
Size casing	Weight per foot  37.75	5 R 8 R 8 R	Ph.	Make H-40 H-40	CAS  Amount  613  1270	No. 4 SING RECOI	Cut and pulled from	Perform—	rated To—	Purpose
Size casing	Weight per foot  37.75	5 R 8 R 8 R	Ph.	Make H-40 H-40	CAS Amount 613 1270	No. 4 SING RECOI	Cut and pulled from	Perform—	rated To—	Purpose
Size casing	Weight per foot  37.75	5 R 8 R 8 R	Ph.	Make H-40 H-40 J-55	CAS Amount 613 1270 1484	No. 4 SING RECOI	Cut and pulled from	Perform—	rated To—	Purpose
Size casing 3/8 3/4 5/8	Weight per foot  37.75	Thr 8 R 8 R 8 R	The The The	Make H-40 H-40 J-55	CAS Amount 613 1270 1484 2745	No. 4 SING RECOI	Cut and pulled from	Perform (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	rated To—	Purpose  F-Water  Ack-fish
Size casing 3/8 3/4 5/8	Weight per foot  18 37-75 32 232 Where s	Thr 8 R 8 R 8 R B R	The The The	Make H-40 H-40 J-55 MUDI	Amount  613 1270 1484 12745	No. 4 SING RECOI	Cut and pulled from	Perform (5)	rated To— Shut Of Shut Of	Purpose  F-Water  Ack-fish
Size casing 3/8.3/4.	Weight per foot  18 37-75 32 232 Where s 613	Thr S.R. S.R. B.R.	Ph. Th. Numb	Make H-40 H-40 J-55 MUDI	CAS Amount 613 1270 1484 2745 DING AN	No. 4 SING RECOI	Cut and pulled from	Perform (2016)	rated To— Shut Of Hut Of	Purpose  F. Water  ACK 1150
Size casing 3/8.3/4.5/8.3/4.3/4.3/4.3/4.3/4.3/4.3/4.3/4.3/4.3/4	Weight per foot  37.75  32  Where s	Thr S.R. S.R. B.R.	Ph. Th. Numb	Make H-40 H-40 J-55 MUDI	CAS Amount 613 1270 1484 2745 DING AN	No. 4 SING RECOI	Cut and pulled from	Perform (2016)	rated To— Shut Of Hut Of	Purpose  F. Water  ACK 1150
Size casing 3/8.3/4.5/8.3/4.3/4.3/4.3/4.3/4.3/4.3/4.3/4.3/4.3/4	Weight per foot  18 37-75 32 232 Where s 613	Thr S.R. S.R. B.R.	Ph. Th. Numb	Make H-40 H-40 J-55 MUDI	Amount  613 1270 1484 2745 DING AN	No. 4 SING RECOI  Kind of shoe  D CEMENT  Method used  alliburton- queezed  Squeezed	Cut and pulled from	Perform (2016)	rated To— Shut Of Hut Of	Purpose  F. Water  ACK 1150
Size casing 3/8. 5/8. Size casing 3/8. 3/4.	Weight per foot  48 37-75 32 232 Where s 613 1270 2745	Thr 8 R 8 R 8 R	Ph. Th. Numb	Make  H-40  H-40  J-55  MUDI er sacks of ee	Amount 613 1270 1484 12745 DING AN	No. 4  SING RECOI  Kind of shoe  D CEMENT  Method used  alliburton- queezed  Squeezed	Cut and pulled from	Perform (7)	rated To— Shut Of Side Ut	Purpose  Purpose  Purpose  Purpose  Purpose  Purpose

Stee Shell used   Explosive used   Quantity   Date   Depth shot   Depth deamed out				S AND AD			
Stace   Shell used   Repleate used   Quantity   Date   Depth about   Depth cleaned out	Heaving plug	Materiel	**-**-**	Length		Dej	oth set
SHOOTING RECORD    Stree	Adapters-M	aterial		Size			
Size   Shell used   Laplosite used   Quantity   Date   Depth shet   Depth deaned out	1						
Dynamite   2 Sticks   12/6/59   895   To straighten hole	Size	Shell used	Explosive used	Quantity	Date		
Dynamite		I	vnamite	1 Stick	11/22	/59855	To straighten hole
Dynamite   2. Stacks   12/13/59   925   To straighten hole			ynamite	2 Sticks	12/6/	59 895	To straighten hole
Dynamite Tookis viseb 2/15/59 935 To straighten hole  Rotary tools were used from feet to feet, and from feet to feet to 6.  Cable tools were used from feet to 6.  Cable tools were used from feet to 6.  DATES  Put to producing feet to 6.  Put to producing feet to 7.  The production for the first 24 hours was 5.  Emulsion; water; and seed from feet to 6.  Barrels of fluid of which was oil; feet			ynami te	-2-Sticks	-12/13	159925	To straighten hole
Cable tools were used from 6 feet to 3006 feet, and from feet to 50ATES    Put to producing 19		į	)ynamite -	rbots vs	$Eb^{2/15}$	/59 935	To straighten hole
## Put to producing	Rotary tools	were used from	feet	to	feet	, and from	feet to fee
## Put to producing	Cable tools w	ere used from	feet	to _3004_	feet.	, and from	feet to fee
The production for the first 24 hours was barrels of fluid of which % was oil; 9 emulsion; 8 water; and 9 sediment. Gravity, °B6.  If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.  EMPLOYEES  Red Hines Driller Driller Driller PORMATION RECORD  FROM— TO— TOTAL FEET FORMATION  0 220 220 Moenkopi Red and gray Shale. 220 252 32 Top Virgin Limestone member Moenkopi Limestone with streaks shale. 252 329 77 Shale with streaks shale. 252 329 77 Shale with streaks limestone. 329 564 235 Top Lower Red Member Moenkopi. Red Shale with streaks sand. 564 905 341 Top Tempoweap Member Moenkopi Limestone with streaks sand. 564 905 341 Top Tempoweap Member Moenkopi Limestone with streaks sandsone and Anhydrite. 1425 2745 1320 Top Coconino Sandstone. Sandstone with streaks siltstone and shale. 2745 3006 261 Top Pakoon Formation. Dolomite & Limes				-	,		
### Company of Company	•••••		, 19	Put	t to prod	lucing	, 19
If gas well, cu. ft. per 24 hours  Rock pressure, lbs. per sq. in.  EMPLOYEES  Red Hines  B. E. Ferris  Total feet  FROM—  TO—  TOTAL FEET  Top Virgin Limestone member Moenkopi Limestone with streaks shale.  220  220  230  77  Shale with streaks limestone.  329  564  235  Top Lower Red Member Moenkopi Limestone with streaks sand.  564  905  341  Top Tempoweap Member Moenkopi Limestone with streaks sand.  564  905  1425  520  Top Toroweap Formation. Limestone with streaks sandstone and Anhydrite.  1425  2745  3006  261  Top Pakoon Formation. Dolomite & Limes  Top Pakoon Formation. Dolomite & Limes  Top Pakoon Formation. Dolomite & Limes	The prod	duction for the	first 24 hours was	b	arrels o	f fluid of which	% was oil;%
If gas well, cu. ft. per 24 hours  Rock pressure, lbs. per sq. in.  EMPLOYEES  Red Hines  B. E. Ferris  Total feet  FROM—  TO—  TOTAL FEET  Top Virgin Limestone member Moenkopi Limestone with streaks shale.  220  220  230  77  Shale with streaks limestone.  329  564  235  Top Lower Red Member Moenkopi Limestone with streaks sand.  564  905  341  Top Tempoweap Member Moenkopi Limestone with streaks sand.  564  905  1425  520  Top Toroweap Formation. Limestone with streaks sandstone and Anhydrite.  1425  2745  3006  261  Top Pakoon Formation. Dolomite & Limes  Top Pakoon Formation. Dolomite & Limes  Top Pakoon Formation. Dolomite & Limes	emulsion;	% water; and	l% sediment.			Gravity, °Bé.	
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HISTORY OF OIL OR GAS WELL

STATE OF OFFICE OF STATES

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

One stick shot at 953 to straighten hole.

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Bentonite. Mud 2718 to surface.

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#### March 30, 1960

Mr. D. F. Russell, District Engineer Department of the Interior Geological Survey Branch of Oil and Gas Operations 457 Federal Building Salt Lake City 1, Utah

Dear Mr. Russell

Enclosed please find three copies of our notice of suspended operations covering our Intex-South Fenn Knowles-Skyline #1 well, Washington County, Utah.

Also enclosed, as per your request, is a copy of the water analysis for your files.

Very truly yours

INTEX OIL COMPANY

H. O. Miller Petroleum Engineer

HOM:gj

Enclosures

cc: Cleon B. Feight, Executive Secretary Oil and Gas Conservation Commission The State of Utah (2 copies of enclosures) April 8, 1960

Mr. Donald F. Russell United States Geological Survey 457 Federal Building Salt Lake City 1, Utah

Dear Mr. Russell:

Enclosed please find three copies of final logs as covers our Intex-South Penn Knewles Skyline well in Washington County, Utah.

Also enclosed are three copies of U.S.G.S. form 9-330 covering the above well. These papers should complete your file on the above well.

Very truly yours

INTEX OIL COMPANY

H. O. Miller

Petroleum Engineer

HOM: gj

Enclosures

cc: South Penn
Denver Geological
Bakersfield Geological
State of Utah

#### September 15, 1960

Intex Oil Company 845 First National Bank Building Denver, Colorado

> Re: Well No. Intex-Skyline-Knowles 1 Sec. 28, T. 43 South, R. 13 West, SLBM, Washington County, Utah

#### Gentlemen:

We have not yet received a copy of your "Notice of Abandonment" and/or "Subsequent Report of Abandonment" for the subject well. We understand such notices have been filed with the U. S. Geological Survey in Salt Lake City.

Would you please furnish us copies of such notices, in duplicate, so that we may complete our file on this well.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT CHIEF ENGINEER

RLS:co

cc: Moab Office - U O&GCC

hw Y

INTEX OIL COMPANY

531 CALIFORNIA AVENUE
MAILING ADDRESS P. O. BOX 1411
BAKERSFIELD, CALIFORNIA

September 26, 1960

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Subject: Intex-Skyline Knowles #1 Well.

Gentlemen:

Attached please find copies of the reports requested in your letter of September 16, 1960 concerning Intex Oil Company's Skyline Knowles #1 Well, Section 28, T. 43 South, R. 13 West, SLBM, Washington County, Utah.

Very truly yours

INTEX OIL COMPANY

R. B. Miller

Production Manager

RBM: gj

cc: Denver Office

(Intex)



#### COMMISSIONERS

C. R. HENDERSON CHAIRMAN M. V. HATCH C. S. THOMSON

E. W. CLYDE W. G. MANN

EXECUTIVE SECRETARY
C. B. FEIGHT

#### THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

310 Newhouse Building 10 EXCHANGE PLACE SALT LAKE CITY 11

December 11, 1961

PETROLEUM ENGINEERS

ROBERT L. SCHMIDT CHIEF ENGINEER SALT LAKE CITY

> H. L. COONTS BOX 266 MOAB, UTAH

Intex Oil Company P. O. Box 1411 Bakersfield, California

Attn: H. D. Miller, Petroleum Engineer

Re: Well No. South Penn USL Knowles Skyline 1 Sec. 28, T. 43 S., R. 13 W., Washington County, Utah

Gentlemen:

We have not as yet received a Subsequent Report Of Abandonment or the specific date said well was plugged and abandoned. Would you please send us the above report containing the plugging and abandoning date.

We are enclosing copies of our Form OGCC-1 for you to complete in duplicate and return or if you prefer legible copies of the U.S.G.S. Form 9-331a may be used in lieu of our form.

Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,

RECORDS CLERK

AWG:kpb Encl. December 11, 1961

Intex Oil Company P. O. Box 1411 Bakersfield, California

Attn: H. D. Miller, Petroleum Engineer

Re: Well No. South Penn USL Knowles Skyline 1 Sec. 28, T. 43 S., R. 13 W., Washington County, Utah

Gentlemen:

We have not as yet received a Subsequent Report Of Abandonment or the specific date said well was plugged and abandoned. Would you please send us the above report containing the plugging and abandoning date.

We are enclosing copies of our Form OGCC 1 for you to complete in duplicate and return or if you prefer legible copies of the U.S.G.S. Form 9-331a may be used in lieu of our form.

Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES, RECORDS CLERK

AWG:kpb Encl.

#### INTEX OIL COMPANY

531 CALIFORNIA AVENUE MAILING ADDRESS P. O. BOX 1411 BAKERSFIELD, CALIFORNIA

December 14, 1961

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Ann W. Glines, Records Clerk

Re: Well No. South Penn USL Knowles Skyline 1 - 28-43/13

Washington County, Utah

#### Gentlemen:

In reply to your letter of December 11, 1961, concerning Subsequent Report of Abandonment of the above well, I am enclosing copies of various reports submitted to the United States Geological Survey, copies of which were also submitted to your office. Also enclosed are copies of your Mr. Schmidt's letter of September 15, 1960, and our reply of September 26, 1960.

I trust that this information will suffice.

Very truly yours,

INTEX OIL COMPANY

H. O. Miller,

Petroleum Engineer

HOM:sb Enclosures INTEX OIL COMPANY

531 CALIFORNIA AVENUE
MAILING ADDRESS P. O. BOX 1411
BAKERSFIELD, CALIFORNIA

November 11, 1964

Oil & Gas Conservation Commission Salt Lake City, Utah

Attention: Mr. Smith

Gentlemen:

Enclosed is Notice of Intention to Abandon So.Penn USL Knowles Skyline well No. 1. This is being submitted following your conversation with Mr. R. B. Miller who is presently in Craig, Colorado.

All of the work as indicated in abandonment of this well has been completed with the exception of erecting a marker at the location and filling the cellar, which will be done as soon as you have approved the abandonment.

Very truly yours

INTEX OIL COMPANY

H. O. Miller

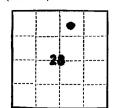
Reservoir Engineer

HOM: veo

Attachments - 2

1

Form 9-331 a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

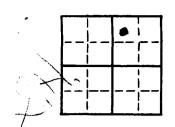
### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Offic	Ut	sh	
Lease No.	UBL	01736	6
Unit	· • • • • • • • • • • • • • • • • • • •		

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NOTICE OF I	NTENTION TO DRILL		SUBSE	QUENT REPORT OF WATER SHUT-OFF
	NTENTION TO CHANGE F	LANS	SUBSEC	QUENT REPORT OF SHOOTING OR ACIDIZING
	NTENTION TO TEST WAT			QUENT REPORT OF ALTERING CASING
	NTENTION TO RE-DRILL			QUENT REPORT OF RE-DRILLING OR REPAIR
	NTENTION TO SHOOT OF		1	QUENT REPORT OF ABANDONMENT
	NTENTION TO PULL OR		SUPPLE	MENTARY WELL HISTORY
NOTICE OF II	NTENTION TO ABANDON	WELL		
	(INDICA	TE ABOVE BY CHECK	K MARK NATURE OF F	REPORT, NOTICE, OR OTHER DATA)
				November 11 , 1
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	e. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Wildeat	(Field)	Washing	county or Subdivision)	Utah (State or Territory)
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(SUBMIT IN DUPLICATE)

LAND:



## STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

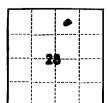
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Lease No
Public Domain
Indian Lease No

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cedrill or Repair	HECK MARK NATURE O	ubsequent Report of upplementary Well H  FREPORT, NOTICE, OR OTHER C  ine and	Redrilling or Repair listory	, 19
Abandon Well	t, from XXX 1	ine and	rom XXX line of Sec	., 19
(INDICATE ABOVE BY CONTINUE is located 727 i	t, from XXX 1	ine and 1906 ft. fr	rom $\left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{X} \end{array} \right\}$ line of Sec	, 19
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. is located	t, from XXX 1	ine and 1906 ft. fr	$\operatorname{rom}\left\{egin{array}{c}\mathbf{E}\\\mathbf{K}\end{array} ight\}$ line of Sec	28
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		· · · · · · · · · · · · · · · · · · ·	(Maridi	
	Washington			
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	(County or Sub	division)	(State or Territory)	
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_	n surface.	CONSERVATIO		
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INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

JUS

Form 9-331 a (Feb. 1951)



(1/4 Sec. and Sec. No.)

(Field)

Wildcat

#### (SUBMIT IN TRIPLICATE)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	Utak
Lease No.	USL 017366
Unit	

Vell No. 1 is lo	cated 727 ft.	from {13 w	• •	ft. from $\left\{ \frac{E}{E} \right\}$ line of	of sec. 28
		••	Жоу	suber 14	, 19. <b>6</b>
(IN	DICATE ABOVE BY CHECK	MARK NATU	PRE OF REPORT, NOTICE, O	R OTHER DATA)	
NOTICE OF INTENTION TO PULL NOTICE OF INTENTION TO ABAN		1			1
NOTICE OF INTENTION TO SHOO					
NOTICE OF INTENTION TO RE-DI			SUBSEQUENT REPORT OF	RE-DRILLING OR REPAIR.	
NOTICE OF INTENTION TO TEST		1 1		SHOOTING OR ACIDIZING. ALTERING CASING	L.
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHAN				WATER SHUT-OFF	

The elevation of the derrick floor above sea level is 3333 ft.

(Twp.)

Washington

#### **DETAILS OF WORK**

(Range)

(County or Subdivision)

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 3006' 13-3/8 casing @ 613' cemented w/100 sacks 10-3/4 @ 1270' cemented w/300 sacks 8-5/8 @ 1484' on Texas pattern shoe 7" @ 2745' cemented 2/75 sacks + 100 sacks + 250 sacks squeezed Hole plugged below cament retainer @ 2718 w/75 sacks. Hole filled w/heavy Bestonite and 2718' to surface. 7" casing capped and identification sign erected.

(Meridian)

Utah

(State or Territory)

I understan	d that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	INTEX OIL COMPANY	
Address	P. O. BOX 1411	
	BAKERSFIELD, CALIFORNIA	By 2011/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1
***************************************	······································	Title Production Manager

November 18, 1964

U. S. Department of the Interior Geological Survey Branch of Oil and Gas Operations 445 Federal Building Salt Lake City 1, Utah

Attention: Mr. Smith

Gentlemen:

Attached are forms which you suggested we file relative to Intex Oil Company well Knowles Skyline #1, Section 28, T 43 S, R 13 V, \$LC, Washington County, Utah.

As reiterated to you by telephone, the well was left in a condition when suspended which would constitute abandonment, i.e. per Mr. Scarborough of U.S.G.S., Casper, Wyoming.

Very truly yours,

INTEX OIL COMPANY

R. B. MILLON

Production Manager

RBM: veo

ce: Utah Oil & Gas Cons. Comm.

Attachment

May 10 mg

February, 10, 1965

Intex Oil Company
531 California Avenue
P. O. Box 1411
Bakersfield, California

Attention: Mr. H. O. Miller, Reservoir Engineer

Re: Well No. So. Penn USL Knowles - Skyline #1 - Sec. 28, T. 43 S., R. 13 W., Washington, County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp

Enclosed - Forms

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STGEORG.WDM ------ ---- General Information
Operator Name : INTEX DIL
             : 1
Well Number
Lease Name : INTEX SO PENN
Field Code : ØØØØØØ
Province Code : 132
                                 Permit Number : 10/1959
                                 Permit Number
                                                        10602
Initial Class : 5
                                              : 43Ø53<del>Ø5Ø39ØØ</del>Ø
                                 API Number
Final Status
             : D&A
                                 Latitude
                                                : 37.19742
Final Status Code: Ø
                                                : 113.31698
                                 Longitude
Spud Date : 10/15/59
                                 Elevation (Ref.) : Ø333Ø (GR)
                                 Total Depth : Ø3ØØØ
Formation at TD : 451PKON
Completion Date : 12/00/59
Producing Fm. : ØØØ
Township
          : SØ43
                                 Projection (M/F) :
             : WØ13
Rance
Section
             : ØØ28
Spot : SE NW NE
Footage : ØØ727 FNL Ø19Ø6 FEL
Measurement Ref.: SEC LN
Meridian Name : SALT LAKE 1855
Meridian Code
             : 27
STGEORG.WDM ---- Whipstock and Miscellaneous Information -----
    Field
                   Platform
                                Bot. Hole Bot. Hole Whip- Water Ref.
    Name
                    Name
                               Latitude Longitude stock Depth Datum
WILDCAT
                                 ØØ.ØØØØØ ØØØ.ØØØØØ ØØØØØ
                                                                )
STGEORG.WDM ----- Formation Tops -----
             S
                                              S
                               S
                                                                S
            Sh
                             Sh
                                              Sh
                                                              Sh
Fm.
            ro Fm.
                             ro Fm.
                                              ro Fm.
Code
      Depth c w Code
                       Depth c w Code
                                        Depth c w Code
                                                         Depth c w
501VRGN 00220 2 452KIBB 00577 2 451TRWP 00905 2 452CCNN 01425 2
451PKON Ø275Ø 2
STGEORG.WDM ------ Casing String Data -----
  Seq Size Depth Cmt Seq Size Depth Cmt Seq Size Depth Cmt
     13 3/8 00613 00000 10 3/4 01270 00000
                                               8 5/8 Ø1474 ØØØØØ
STGEORG.WDM ----- ScratchPad ----- EOW -
--Z1-- --Z2-- --Z3-- --Z4-- --Z5-- --Z6-- --Z7-- --Z8-- --Z9-- --Z1Ø-
 -----Narrative -----
```